

Event Catalogue						
Event Details						
Event no	Event start date & time	Event close date & time	Event View date & time	Prebid start date & time Prebid end date & time	Tender Type	Opening Type Act.Status
AYCL/Electrical Division CO/54/17-18/ET/197	21.11.2017 - 04:00 PM	05.12.2017 -12:00 PM	21.11.2017 - 04:05 PM	No Prebid Meet	Open	Itemwise Activated
Mode E-Tender Technical Cum Price Bid			TOE Start Time 2017-12-05 12:05:00.0		TOE End Time 2018-01-31 11:00:00.0	
Tender Committee Members						
Contact Person	Designation	Department	Email	Mobile No.	Telephone	
Tamilselvan	Engineer(Material)	Electrical Division CO	tamilselvan@andrewyule.com	9788520864	24960793	
Kingsly Reuben M	Assistant	Electrical Division CO	reuben@andrewyule.com	9884446378	24960793	
Common Terms For This Event						
Tech Sl. : 1.1	Tech Spec : COMMON TERMS					
1	TECHNO-COMMERCIAL TERMS FOR UNLOADING, ERECTION, TESTING & COMMISSIONING OF POWER TRANSFORMERS ANNEXURE IV SL.NO 1 TO 10 <b>Component</b> : Agree Only					
2	GST registration certificate (Copy of proof to be upload) <b>Component</b> : Remarks Field					
3	HSN code & applicable GST rate for the Product. <b>Component</b> : Remarks Field					
4	EMD : Rs. 20,000/= * UP LOADED * Bidders may request for exemption from submitting EMD (Refer details given in General terms & conditions) <b>Component</b> : Remarks Field					
5	Tender fee Rs: 200 /= should be paid by way of RGTS/ NEFT Bidders participating in the tender should upload the UTR details towards cost of tender document.* UP LOADED <b>Component</b> : Remarks Field					
6	Qualifying Requirement: Minimum five similar / equivalent transformer job works should be carried out . Necessary certificate of performance and purchase order shall be enclosed. For contractors who have already carried out similar work for Andrew Yule Chennai, no need to enclose the certificate. *Proof should be uploaded. <b>Component</b> : Remarks Field					
7	PAYMENT TERMS: -Direct Credit <b>Component</b> : Agree Only					
8	Please indicate the number of days of direct credit i) For Unloading: 100 % bill value after 90 days from the date of remark free unloading of the transformer. <b>Component</b> : Remarks Field					
9	Please indicate the number of days of direct credit ii) For Erection: a)90% payment of the erection amount (excluding unloading charges) in 90 days from the date of commissioning or 60% of the payment in 120 days of completion of work/ erection of the transformer whichever is earlier. Balance 30% of the erection will be released after one month of successful commission of the transformer. Please note that the erection bill should accompany a commissioning report along with your bill. In the case of completion of erection, a certificate from the end customer or from Our Engineers should be produced along with the bill. <b>Component</b> : Remarks Field					
10	b)Balance 10% of the total amount after 12 months from the date of successful commissioning of the transformer subject to the condition that no remarks on erection/ leakage/ earthing etc., of the particular transformer. If any such remarks have been received, the same has to be rectified FREE OF COST. Alternately, this 10% payment may also be released against an equivalent BG. <b>Component</b> : Agree Only					
11	Please indicate the number of days of direct credit ii) For Erection, Testing & Commissioning: a) 90% payment of the erection amount (excluding unloading charges) in 90 days from the date of commissioning or 60% of the payment in 120 days of completion of work/ erection of the transformer whichever is earlier. Balance 30% of the erection will be released after one month of successful commission of the transformer. Please note that the erection bill should accompany a commissioning report along with your bill. In the case of completion of erection, a certificate from the end customer or from Our Engineers should be produced along with the bill. <b>Component</b> : Remarks Field					
12	b)Balance 10% of the total amount after 12 months from the date of successful commissioning of the transformer subject to the condition that no remarks on erection/ leakage/ earthing etc., of the particular transformer. If any such remarks have been received, the same has to be rectified FREE OF COST. Alternately, this 10% payment may also be released against an equivalent BG. <b>Component</b> : Agree Only					
Lot Details						
Sno	Lot no	Lot name	Quantity	Uom	Description of Item	
1	1	Unloading of 31.5 MVA, 66KV class power transformer at anywhere in Karnataka	3.0	NO	Unloading of 31.5 MVA, 66KV class power transformer at Anywhere in Karnataka (FO: 3634) as per enclosed detailed scope of work Annexure V	
1.1	TECHNO COMMERCIAL TERMS					
1	Validity period of the offer: Your offer should be valid for acceptance for a minimum period of 90 days from the date of tender opening. <b>Component</b> : Agree Only					
2	2	Leading charges after 15 meters Rate per Meter (in Rs) for 31.5 MVA, 66KV class power transformer.	3.0	NO	Leading charges after 15 meters Rate per Meter (in Rs) for 31.5 MVA, 66KV class power transformer.	
1.1	TECHNO COMMERCIAL TERMS					
1	Validity period of the offer: Your offer should be valid for acceptance for a minimum period of 90 days from the date of tender opening. <b>Component</b> : Agree Only					
3	3	Unloading of 10 MVA, 110/33-11 KV class power transformer at Anywhere in Karnataka	17.0	NO	Unloading of 10 MVA, 110/33-11 KV class power transformer at Anywhere in Karnataka	
1.1	TECHNO COMMERCIAL TERMS					
1	Validity period of the offer: Your offer should be valid for acceptance for a minimum period of 90 days from the date of tender opening. <b>Component</b> : Agree Only					

4	4	Leading charges after 15 meters Rate per Meter (in Rs) for 10 MVA, 110/33-11 KV class power transformer	17.0	NO	Leading charges after 15 meters Rate per Meter (in Rs) for 10 MVA, 110/33-11 KV class power transformer
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<u>For Lot ::4</u> : Leading charges after 15 meters Rate per Meter (in Rs) for 10 MVA, 110/33-11 KV class power transformer
a) BASIC PRICE PER No, b) SGST (%) (If not applicable please enter Zero), c) CGST (%) (If not applicable please enter Zero), d) IGST (%) (If not applicable please enter Zero)
Formula Entered by user ==> <b>a</b>
<u>For Lot ::5</u> : Unloading of 16 MVA, 110 KV class power transformer
a) BASIC PRICE PER No, b) SGST (%) (If not applicable please enter Zero), c) CGST (%) (If not applicable please enter Zero), d) IGST (%) (If not applicable please enter Zero)
Formula Entered by user ==> <b>a</b>
<u>For Lot ::6</u> : Leading charges after 15 meters Rate per Meter (in Rs) for 16 MVA, 110 KV class power transformer
a) BASIC PRICE PER No, b) SGST (%) (If not applicable please enter Zero), c) CGST (%) (If not applicable please enter Zero), d) IGST (%) (If not applicable please enter Zero)
Formula Entered by user ==> <b>a</b>
<u>For Lot ::7</u> : Erection of 16 MVA, 110 KV class power transformer
a) BASIC PRICE PER No, b) SGST (%) (If not applicable please enter Zero), c) CGST (%) (If not applicable please enter Zero), d) IGST (%) (If not applicable please enter Zero)
Formula Entered by user ==> <b>a</b>
<u>For Lot ::8</u> : Unloading 16 MVA 15.75/6.9 KV class power transformer and also 2 Nos of NGT and NGR at Raichur Thermal station Karnataka
a) BASIC PRICE PER No, b) SGST (%) (If not applicable please enter Zero), c) CGST (%) (If not applicable please enter Zero), d) IGST (%) (If not applicable please enter Zero)
Formula Entered by user ==> <b>a</b>
<u>For Lot ::9</u> : Leading charges after 15 meters Rate per Meter (in Rs) for 16 MVA, 15.75/6.9 KV class power transformer
a) BASIC PRICE PER No, b) SGST (%) (If not applicable please enter Zero), c) CGST (%) (If not applicable please enter Zero), d) IGST (%) (If not applicable please enter Zero)
Formula Entered by user ==> <b>a</b>
<u>For Lot ::10</u> : Erection , testing & commissioning of 16 MVA, 15.75/6.9 KV class power transformer at Raichur Thermal station- Karnataka
a) BASIC PRICE PER No, b) SGST (%) (If not applicable please enter Zero), c) CGST (%) (If not applicable please enter Zero), d) IGST (%) (If not applicable please enter Zero)
Formula Entered by user ==> <b>a</b>